

REGISTERED No. M - 302  
L.-7646



EXTRAORDINARY  
PUBLISHED BY AUTHORITY

---

ISLAMABAD, TUESDAY, DECEMBER 31, 2024

---

PART II

Statutory Notifications (S.R.O.)

GOVERNMENT OF PAKISTAN  
OIL AND GAS REGULATORY AUTHORITY

NOTIFICATION

*Islamabad, the 24th December, 2024*

**S.R.O. 2121(I)/2024.**— In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) *vide* its letters No.DGO(AC)- 5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June 27, 2016 and No. DGO(AC)-5(26)/2023-24 dated 7th November, 2023, the Authority, is pleased to determine and notify the RLNG sale price in respect of SNGPL for the month of **June, 2017** as under;

(3653)

*Price: Rs. 5.00*

[10323(2024)/Ex. Gaz.]

## COMPUTATION OF RLNG PRICE FOR SNGPL

|                                                             |                      | Actual June 2017    |                     |
|-------------------------------------------------------------|----------------------|---------------------|---------------------|
| Description                                                 | Units of measurement | Transmission<br>PSO | Distribution<br>PSO |
| <b>Quantitative data / reconciliation:</b>                  |                      |                     |                     |
| No. of Cargos                                               |                      | 6                   | 6                   |
| Quantity to be Received                                     | MMBTU                | 19,255,797          | 19,255,797          |
| Retainage                                                   | MMBTU                | (140,760)           | (140,760)           |
| Quantity Delivered at Terminal                              | MMBTU                | 19,115,037          | 19,115,037          |
| Transmission Loss:                                          | MMBTU                | (32,496)            |                     |
| T & D Loss:                                                 | MMBTU                | -                   | (1,542,583)         |
| Total Loss including Retainage                              | MMBTU                | (173,255)           | (1,683,343)         |
| %age Losses                                                 |                      | -0.90%              | -8.74%              |
| Quantity available for Sale                                 | MMBTU                | 19,082,542          | 17,572,454          |
| <b>Cost components:</b>                                     |                      |                     |                     |
| LNG Price (DES)                                             | US \$/MMBTU          | 7.0333              | 7.0333              |
| Port Charges (in the excess of limit borne by LNG supplier) |                      | 0.0835              | 0.0835              |
| Exchange (Gain)/Loss                                        |                      | 0.0613              | 0.0613              |
| PSO/ PLL other imports related actual costs                 | US \$/MMBTU          | 0.0362              | 0.0362              |
| PSO margin                                                  | US \$/MMBTU          | 0.1758              | 0.1758              |
| Terminal Charges                                            | US \$/MMBTU          | 0.1986              | 0.1986              |
| <b>RLNG Cost</b>                                            | US \$/MMBTU          | <b>7.5888</b>       | <b>7.5888</b>       |
| <b>RLNG Cost : (adjustments)</b>                            |                      | <b>Transmission</b> | <b>Distribution</b> |
| Adjustment:                                                 |                      | <b>7.5888</b>       | <b>7.5888</b>       |
| Retainage                                                   | US \$/MMBTU          | 0.0559              | 0.0559              |
| Technical Losses                                            | US \$/MMBTU          | 0.0130              | 0.6711              |
| LSA management fee (SSGC/PLTL)                              | US \$/MMBTU          | 0.0250              | 0.0250              |
| Cost of supply                                              | US \$/MMBTU          | 0.6787              | 0.6787              |
|                                                             |                      | <b>0.7726</b>       | <b>1.4307</b>       |
| <b>TOTAL RLNG</b>                                           |                      | <b>8.3614</b>       | <b>9.0194</b>       |

[File No. OGRA-Fin-28-11(18)/2020.]

KAMRAN JAMSHAIID,  
Executive Director (Finance-II).